

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2018**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>6,549</b>	--	--	<b>2,592</b>	<b>772</b>	<b>392</b>	<b>65</b>	<b>8,741</b>	<b>1,498</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,225</b>	<b>-1</b>	<b>414</b>	<b>4</b>	<b>704</b>	--	<b>-135</b>	<b>300</b>	<b>1,145</b>	<b>2,036</b>
Natural Gas Liquids	2,225	-1	189	--	690	--	-134	300	1,145	1,792
Ethane	958	--	6	--	--	--	-55	--	138	1,328
Propane	679	--	157	--	246	--	-63	--	864	280
Normal Butane	102	--	211	--	92	--	-10	86	136	21
Isobutane	260	--	-12	--	23	--	-1	123	6	142
Natural Gasoline	226	-1	--	--	-118	--	-5	91	1	21
Refinery Olefins	--	--	225	4	--	--	-1	--	--	244
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	224	--	14	--	-1	--	--	239
Butylene	--	--	3	4	--	--	1	--	--	6
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>125</b>	--	<b>577</b>	<b>-1,751</b>	<b>-50</b>	<b>26</b>	<b>-1,632</b>	<b>390</b>	<b>117</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	125	--	13	210	114	7	288	166	0
Hydrogen	--	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	11	--	-22	0	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	46	--	1	210	8	7	160	99	0
Fuel Ethanol	--	26	--	--	203	21	7	147	96	0
Renewable Fuels Except Fuel Ethanol	--	20	--	1	7	-13	0	13	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	502	-3	--	27	170	185	117
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	62	-1,958	-164	-8	-2,090	39	0
Reformulated	--	--	--	--	-384	94	2	-292	0	0
Conventional	--	--	--	62	-1,574	-258	-10	-1,798	38	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>7,610</b>	<b>161</b>	<b>-1,693</b>	<b>164</b>	<b>-49</b>	--	<b>2,857</b>	<b>3,434</b>
Finished Motor Gasoline	--	--	2,279	--	-223	143	2	--	816	1,382
Reformulated	--	--	464	--	--	-99	--	--	--	364
Conventional	--	--	1,815	--	-223	242	2	--	816	1,017
Finished Aviation Gasoline	--	--	7	--	-3	--	-1	--	--	5
Kerosene-Type Jet Fuel	--	--	915	--	-553	--	-2	--	173	191
Kerosene	--	--	0	--	-2	--	0	--	5	-6
Distillate Fuel Oil	--	--	2,762	7	-928	21	-60	--	1,065	857
15 ppm sulfur and under	--	--	2,502	2	-850	21	-53	--	909	820
Greater than 15 ppm to 500 ppm sulfur	--	--	72	--	-7	--	-6	--	87	-16
Greater than 500 ppm sulfur	--	--	188	5	-71	--	0	--	69	53
Residual Fuel Oil <sup>7</sup>	--	--	225	75	23	--	16	--	247	60
Less than 0.31 percent sulfur	--	--	40	20	1	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	5	1	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	164	51	21	--	26	--	NA	NA
Petrochemical Feedstocks	--	--	264	16	3	--	0	--	--	283
Naphtha for Petro. Feed. Use	--	--	171	15	2	--	1	--	--	187
Other Oils for Petro. Feed. Use	--	--	93	1	1	--	0	--	--	95
Special Naphthas	--	--	34	15	-1	--	-1	--	--	49
Lubricants	--	--	145	33	-19	--	-7	--	95	71
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	487	13	24	--	-1	--	443	84
Marketable	--	--	369	13	24	--	-1	--	443	-35
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	77	--	-14	--	6	--	13	43
Still Gas	--	--	355	--	--	--	--	--	--	355
Miscellaneous Products	--	--	56	0	0	--	0	--	0	56
<b>Total</b>	<b>8,774</b>	<b>125</b>	<b>8,024</b>	<b>3,334</b>	<b>-1,969</b>	<b>506</b>	<b>-93</b>	<b>7,410</b>	<b>5,890</b>	<b>5,587</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.